



# High Temperature Multi Effect Desalination 95°C demonstration in DTRI pilot plant

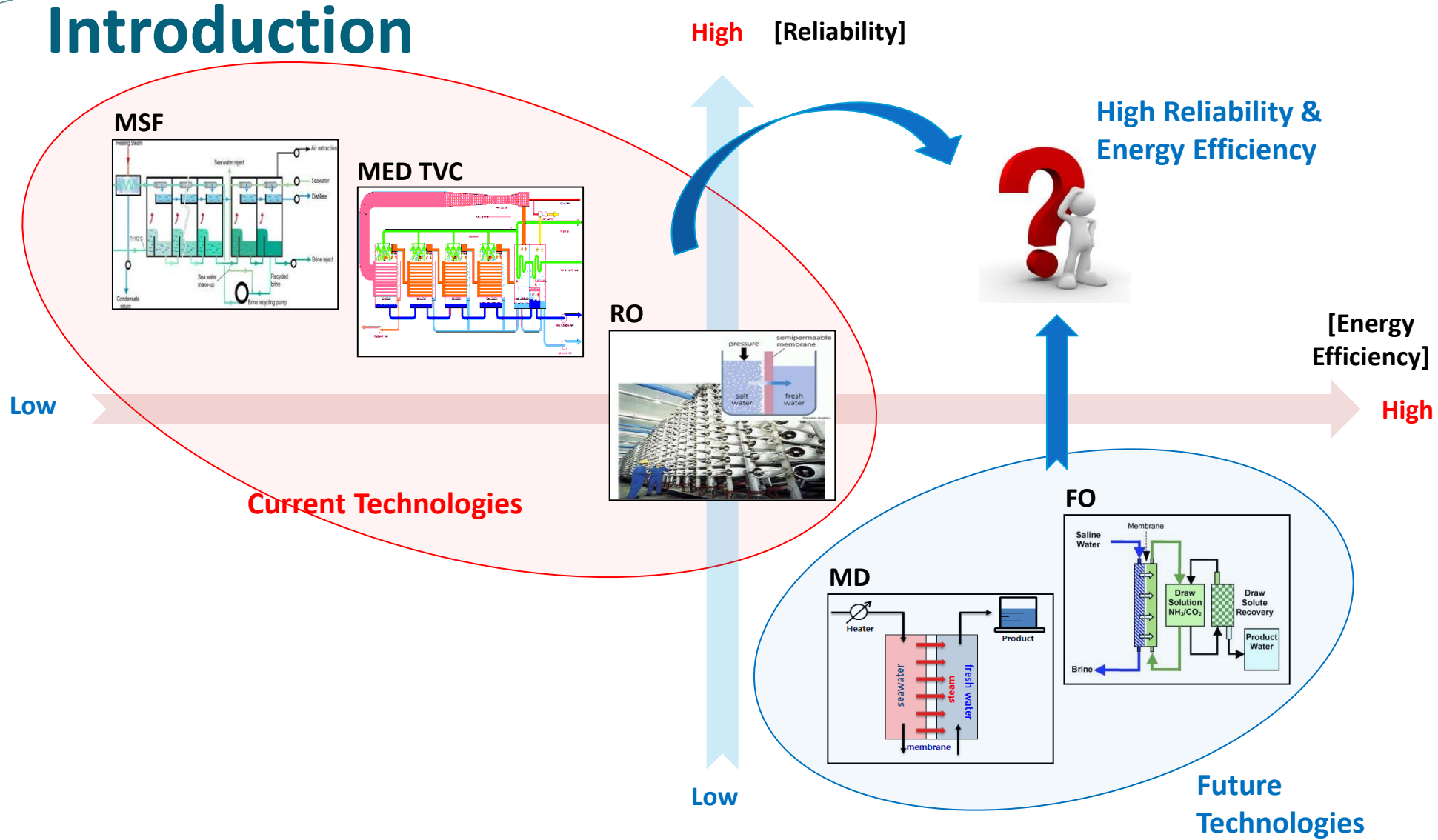
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# Overview

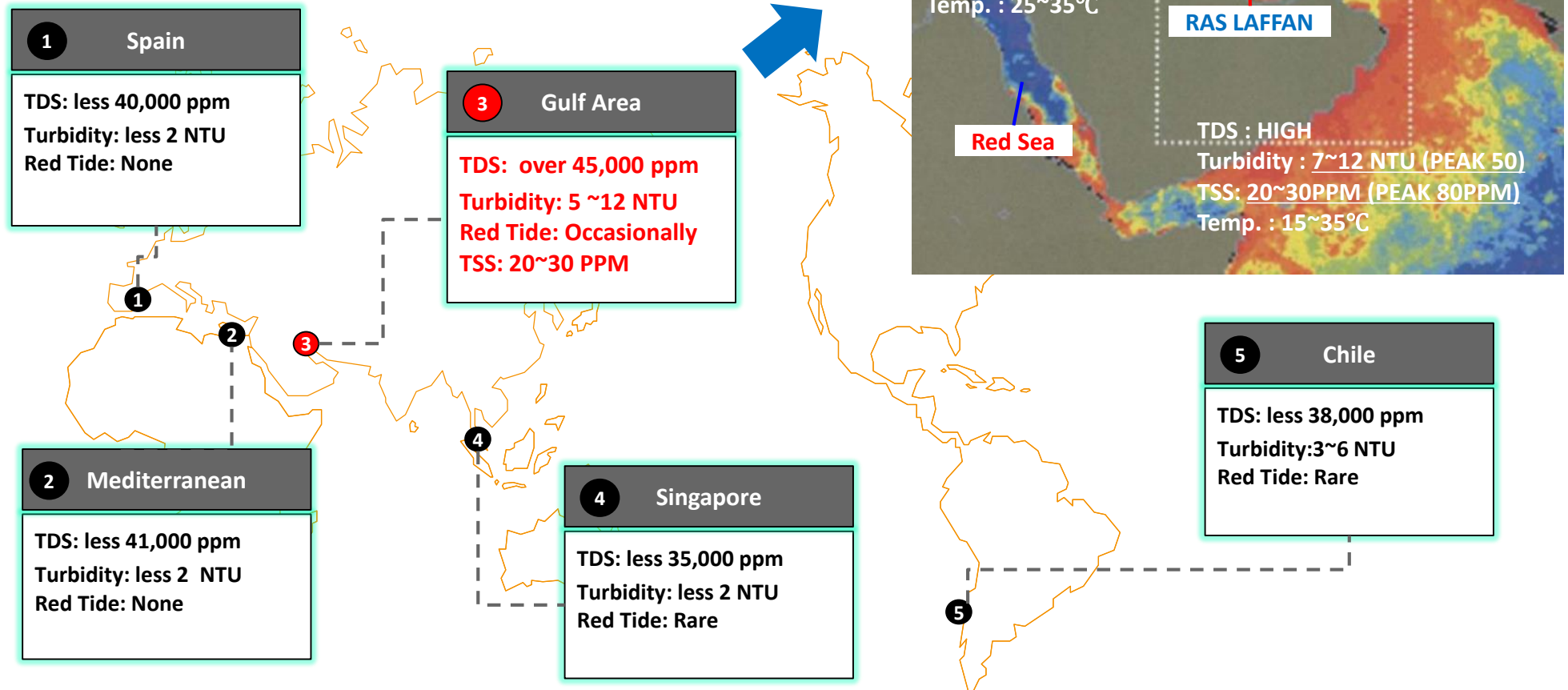
- Introduction
- Methodology
- Results
- Conclusion

# Introduction



Comparison FOR Seawater Condition

Seawater condition in Gulf area is much worse than any other region.



## Difficulties For SWRO IN GULF AREA

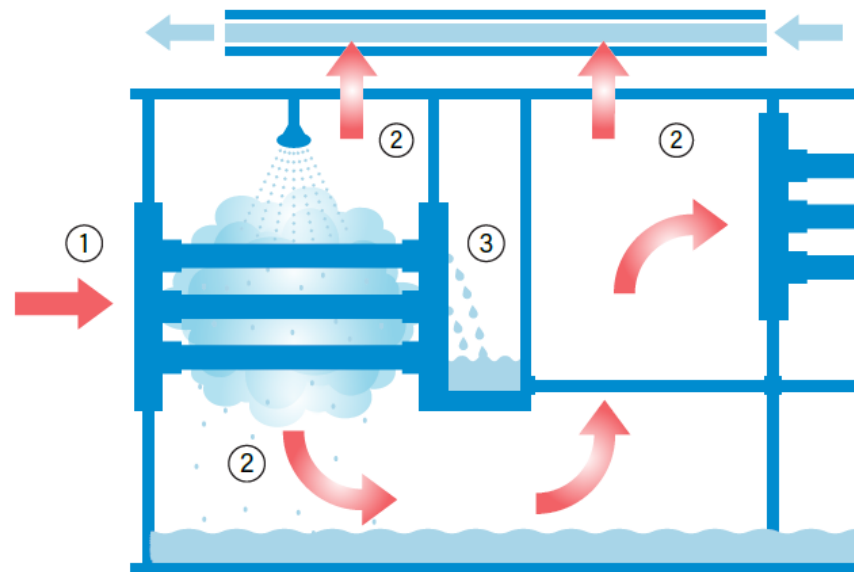
	Gulf Area	Difficulty
Salinity (TDS, ppm)	<ul style="list-style-type: none"> <li>• Highest salinity in the world (45,000ppm)</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Recovery ratio</b> to be decreased</li> <li>• Shorten <b>life time of membrane</b></li> </ul>
Turbidity (NTU)	<ul style="list-style-type: none"> <li>• 5~12 NTU</li> <li>• Peak 50 NTU</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Conservative pretreatment design</b> to be required (2~3 stage)</li> </ul>
TSS (Total suspended Solid, ppm)	<ul style="list-style-type: none"> <li>• 20~30 ppm</li> <li>• Peak 80 ppm</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Conservative pretreatment design</b> to be required (&lt; 5ppm)</li> </ul>
Red Tide	<ul style="list-style-type: none"> <li>• Occasionally</li> </ul>	<ul style="list-style-type: none"> <li>• Reliability to be decreased sharply</li> <li>• <b>DAF</b> is essential system</li> <li>• Beach well can be required.</li> </ul>



- ✓ High CAPEX for sufficient pretreatment
- ✓ Low recovery ratio
- ✓ Low reliability
- ✓ High O&M Cost

**Multi-Effect Distillation (MED) is an advanced form of thermal desalination now playing a major role in large-scale desalination projects with the higher efficiency.**

### How It Works

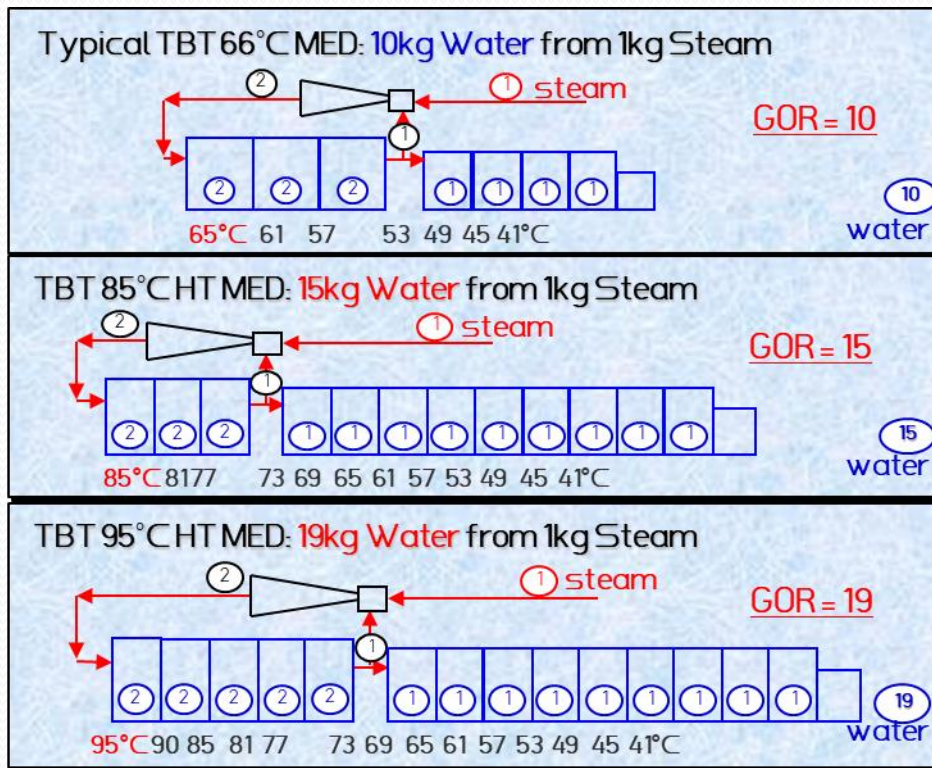


① Steam passes through the inside of the tubes

② Seawater is sprayed onto the outside of tube, generating vapor which is moved to next effect to be used as the heat source

③ Vapor condenses inside of the tube and is collected as fresh water

Increasing TBT 65 → 85° → 95 C allows 90% increase in MED efficiency (GOR\* & PR\*\*).  
 = ~33% Steam Saving to produce the same amount of water



33% less energy  
to produce same water

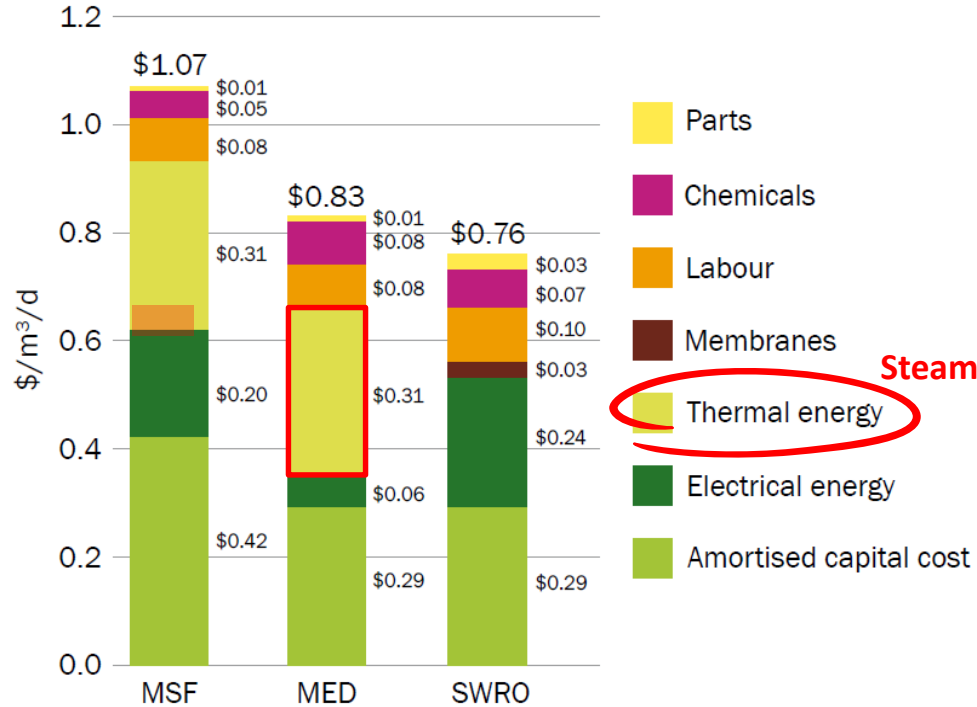


40% less energy  
to produce same water

\* GOR: Gain Output Ratio = product water [kg] / steam consumption [kg]  
 \*\* PR: Performance Ratio = product water [kg] x 2,326 [kJ/kg] / energy input by steam [kJ]

**Energy cost is a huge portion in desalting seawater.  
 Saving steam consumption in HT-MED reduces the water production cost of MED.**

Relative operating costs of the main desalination process





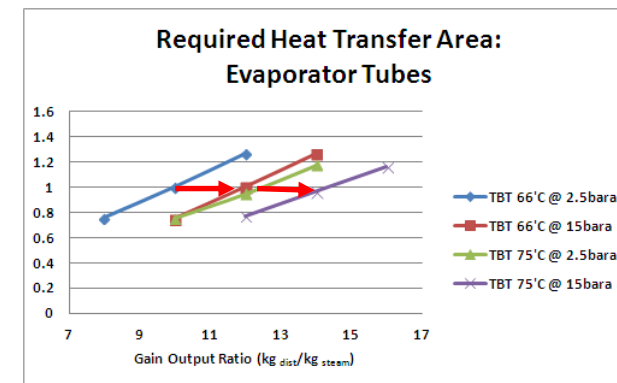
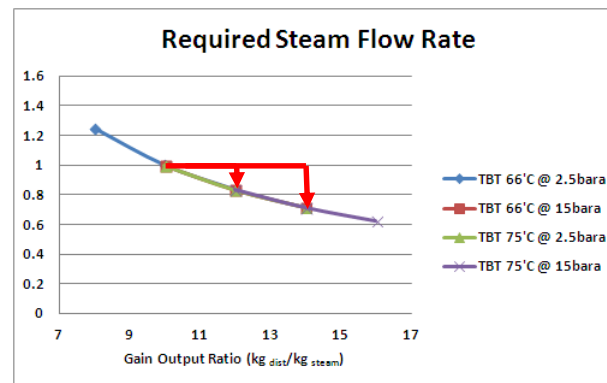
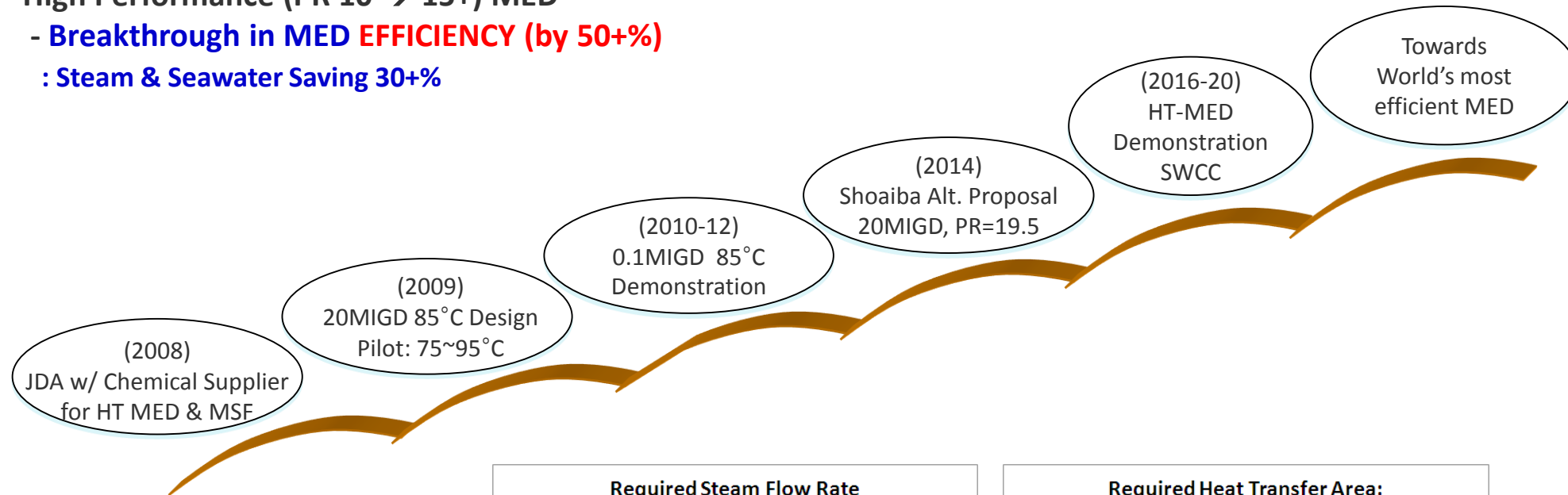
## Benefits OF Advanced HT-MED

Cont., Introduction

High Performance (PR 10 → 15+) MED

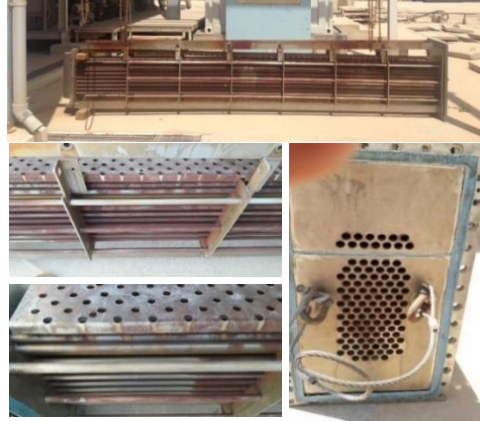
- **Breakthrough in MED EFFICIENCY (by 50+%)**

: **Steam & Seawater Saving 30+%**



## Methodology: Demonstration Pilot plant

### ● DTRI MED Pilot

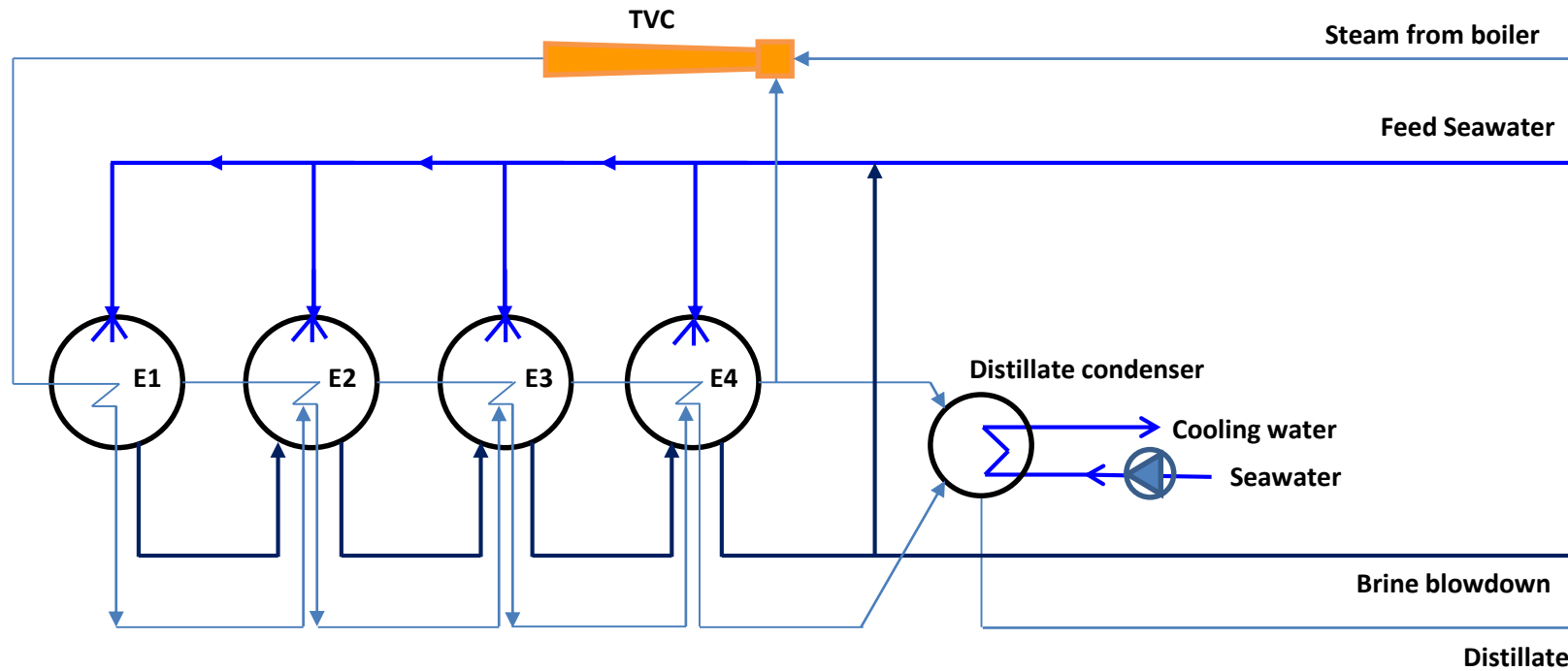


#### DTRI MED Pilot

- Location: DTRI in Jubail
- Capacity: 1.3 ton/hr
- Type: Brine Recirculation MED-TVC
- No. of Effect: 4
- Tube Material: Titanium
- No. of Pass: 2
- Feed Type: Tray + Perforated plate

### ● Operating Condition of 4 Months Scale Test

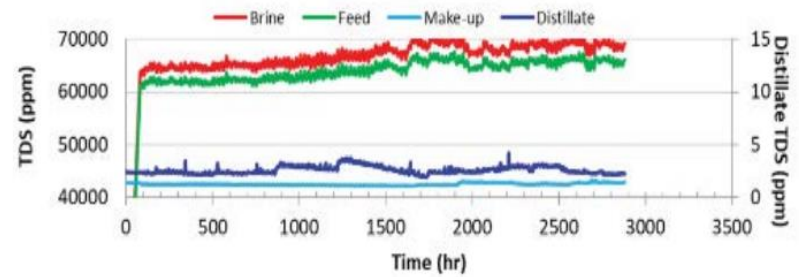
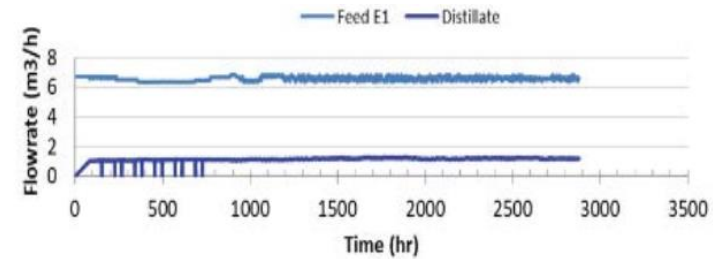
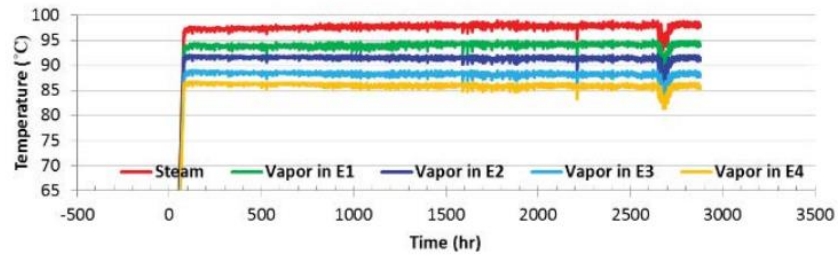
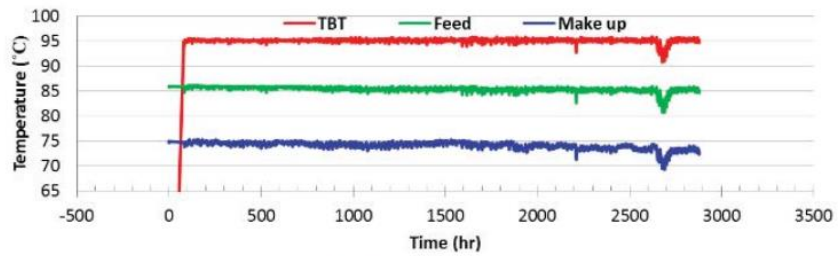
- Top Brine Temperature: 95 °C
- Bottom Brine Temperature: 88°C
- Total feed water supply: 35 ton/hr, 60,000~63,000 ppm
- Distillate production: 1 ton/hr



MED Pilot Schematic Diagram

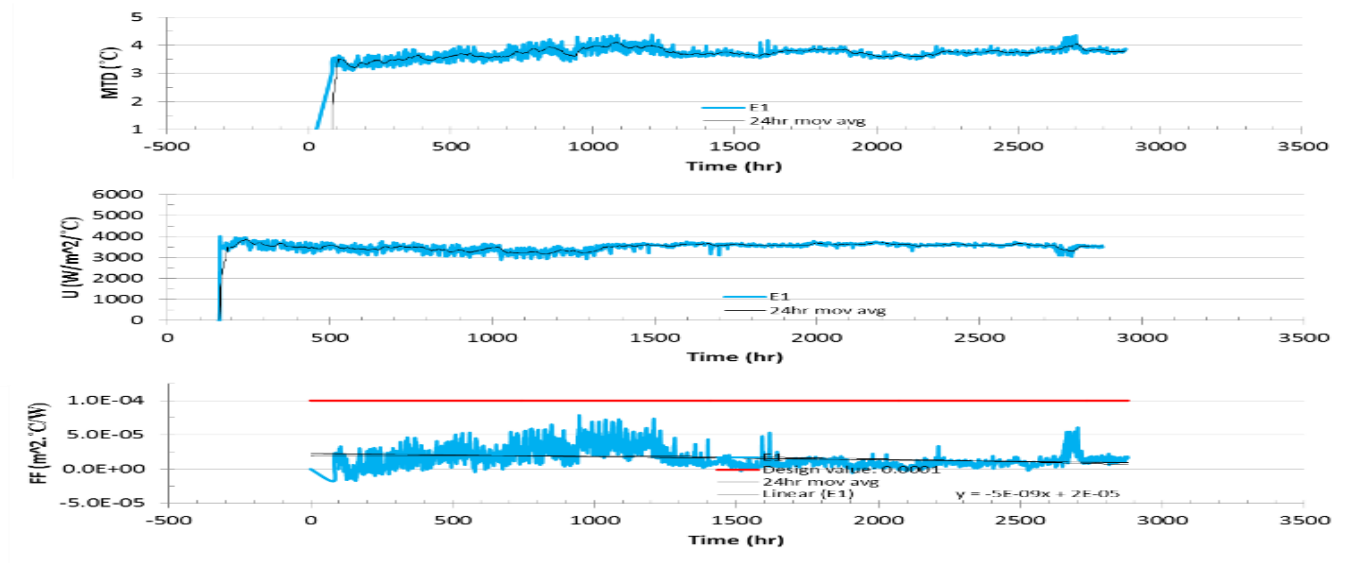
### Temperature Profile

➔ Stable Operation



### Fouling Factor Analysis: htc\* & ff\*\* profile

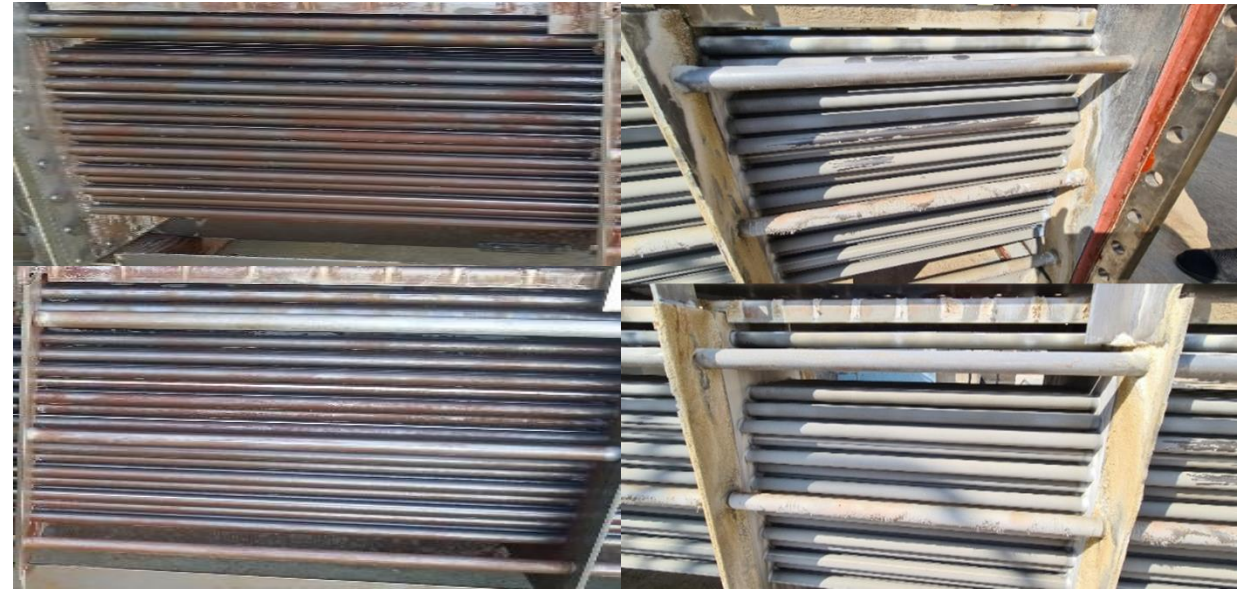
➔ Stable Operation



\*HTC, Heat transfer coefficient  
\*\*FF, Fouling factor

## Visual Inspection Result

Cont., Results

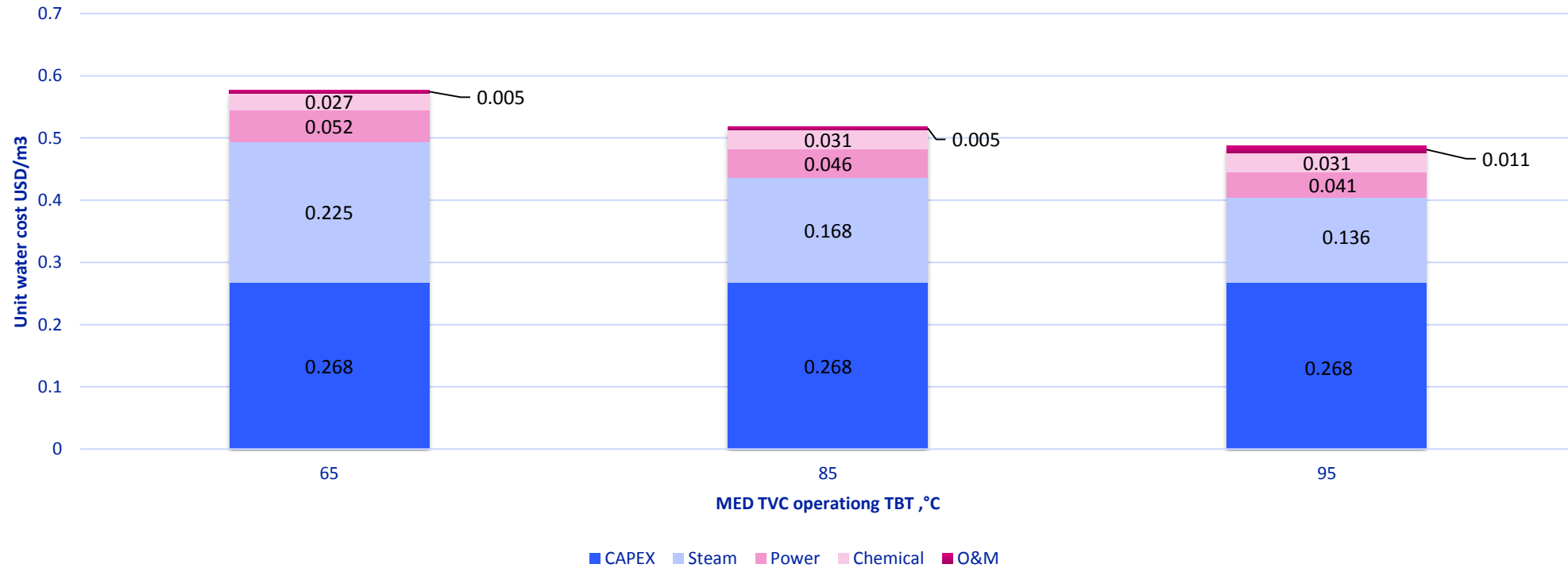


After 4-month test, very thin film layer of soft scale was formed on the tube.

# TECHNO-ECONOMIC ANALYSIS

Cont., Results

- Comparing to conventional MED-TVC (PR 11.5), High TBT MED-TVC plant (PR 18.3) has significant improvement in HTC and reduction in OPEX
- Steam consumption reduction: Over 30%



\*LCOW, Levelized cost of Water

- Based on Fuel Cost of 24 USD/bbl

## CONCLUSIONS

- Based on technical and experimental studies (2008~2012), high TBT (85°C) MED-TVC is a competitive technology.
  - ✓ PR is increased from 9-11 to **16-19 kg distillate/2,326kJ**
  - ✓ **40% Less Steam Consumption**
  
- SWCC Demonstration verified the High TBT (95°C) MED-TVC technology under Jubail seawater condition.
  - ✓ HTC & FF monitoring: **Consistent HTC and FF trend show high TBT (95°C) MED-TVC operation can be achieved.**
  - ✓ Visual inspection: **Only thin film soft scale appeared on the tube surface, which can be easily removed by water flushing**
  
- Based on demonstration test, it is proved that HT MED-TVC is technologically viable in Gulf Area.